2024

Project No：JSEGHGs-2501

Verification Opinion

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Representative Director and CEO
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Verification Objectives

Japan Smart Energy Certification Corporation (hereinafter referred to as "JSE")was commissioned by Oki Electric Industry Co., Ltd (hereinafter referred to as "Organization") to conduct third-party verification based on Criteria of Verification (ISO14064-3: 2019 and the JSE verification protocol) regarding the data prepared by the Organization on the scope of verification (hereinafter referred to as "the Statement"). The purpose of this verification is to confirm that the Statement on GHGs emissions is properly calculated and reported based on the calculation standards, and to express an opinion from an independent standpoint of the GHGs emissions, claimed by the organization. The responsibility for the preparation and fair reporting of GHGs statements rests with the organization.

Verification Scope

The verification will cover Scope 1, Scope 2, and Scope 3 greenhouse gas (GHGs) emissions associated with the organization and its group companies, including overseas offices (All categories are included, and any excluded categories have been properly identified and the excluded accordingly).

Calculation System and Verification Standard

The standards for the calculation and reporting of GHG emissions to be verified are as follows: "Environmental Data Collection Operation Guide Line" (August 7, 2023), the GHG Protocol, "Basic Guidelines for Calculation of Greenhouse Gas Emissions through Supply Chains ver. 2.7" by the Ministry of the Environment and the Ministry of Economy, Trade and Industry of Japan, the "Emissions Basic Unit Database ver. 3.5", and the "LCI Database IDEA ver. 2.3" were used.

Verification Process

The following procedures were conducted in accordance with the verification standards at a limited assurance level.

- Verification of the calculation system: Questions regarding the measurement, aggregation, calculation, and reporting methods of the calculation target, and review of related documents.
- Verification of quantitative data: On-site verification and cross-check the evidence at the Honjo Plant and Tomioka Plant. of evidence for Takasaki Facility, OKI Warabi System Center, OKI Circuit Technology Headquarters, review of evidence for other verification targets at OKI's Warabi System Center, and interviews with person in charge were conducted.

Conclusion

Within the scope of the verification procedures performed in accordance with the aforementioned procedures, no material matters were found that would indicate that the organization's GHGs and other statements were not calculated and reported in accordance with the criteria for determination. The Company is independent of the organization and there are no potential impairments or conflicts of interest.

October 27, 2025
Japan Smart Energy Certification Corporation
Representative Director
山本秀治

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<Details>

Period covered by calculation and verification

The period covered by GHGss emissions is from April 1, 2024 to March 31, 2025

Organizational Boundaries

Reporting based on management control (companies with at least 50% ownership)

Verified GHGs emissions

Direct emissions (Scope 1: energy-derived CO2)	7,360	t-CO2
Direct emissions (Scope 1: Non-energy-generated CO2 emissions from semiconductor device processing processes and GHGs emissions and CFC emissions related to the CFC Emission Control Law)	580	t-CO2
Scope1 Total	7,940	t-CO2
Indirect energy-derived emissions (Scope 2: energy-derived CO2)	46,400	t-CO2
Energy consumption (electricity consumption: including renewable electricity)	126,000,000	kWh
Other Emissions （Scope 3）		
Category 1 (Products/Services purchased)	855,000	t-CO2
Category 2 (Capital goods)	50,400	t-CO2
Category 3 (Fuel and energy related activities not included in Scope 1 and 2)	9,760	t-CO2
Category 4 (Transportation, Shipping (Upstream))	53,900	t-CO2
Category 5 (waste from business operations)	2,650	t-CO2
Category 6 (Business trips)	10,800	t-CO2
Category 7 (Employer Commute)	6,680	t-CO2
Category 8 (Leased assets (upstream))	488	t-CO2
Category 9 Transport, conveyance (downstream)	5,310	t-CO2
Category 10 (Processing of sold products)	35,000	t-CO2
Category 11 (Use of products sold)	739,000	t-CO2
Category 12 (Disposal of products sold)	11,400	t-CO2
Scope3 Total	1,780,000	t-CO2